



ASX / Media Release

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Rosewood Plantation 21H No.1 Drilling Update Turner Bayou Chalk Project

HIGHLIGHTS

- Currently at 15,501 feet total measured depth
- Drilling of the lateral to commence

Rosewood Plantation 21H No.1 (61.53% Working Interest / 46.15% NRI)

The Rosewood Plantation 21H No.1 well has reached a total measured depth of 15,501 feet (4,724 metres). Building the radius to establish the horizontal leg of the well in the Austin Chalk formation is almost complete with the final few degrees of the radius to be drilled with a rotary steerable drilling assembly. This drilling assembly will also be used to drill the remainder of the lateral which should begin in the next few hours.

"This is the part of the drilling operation that we have been working towards, drilling our lateral through the highly fractured oil bearing Austin Chalk," said Justin Pettett Pryme's Managing Director. "Drilling of the lateral is planned to take around 2 weeks following which the well will be flow tested and then connected to production facilities."

About Turner Bayou

The Turner Bayou project comprises approximately 80 square miles (50,000 acres) which have been imaged by a proprietary 3D seismic survey. Pryme has a 40% working interest in 25,029 acres (10,011 net acres) in the Turner Bayou project and is initially targeting development of the Austin Chalk horizon. In addition to the Austin Chalk potential of the Turner Bayou project area, exploration drilling within Pryme's Turner Bayou leases has intersected the Tuscaloosa Marine Shale which is analogous to the prolific Eagle Ford Shale in South Texas.

For further information please contact:

Justin Pettett
Managing Director
Pryme Energy Limited
Telephone: +61 7 3371 1103

Ryan Messer
Chief Operating Officer
Pryme Energy Limited
Telephone: +1 713 401 9806

Website: www.prymeenergy.com

ASX Code: PYM

OTCQX Code: POGLY

Competent Person Statement and Disclaimer

The information contained in this announcement has been reviewed by Mr Greg Short, BSc. Geology (Hons), a Director of Pryme who has more than 33 years' experience in the practise of petroleum geology. Mr Short reviewed this announcement and consents to the inclusion of the geological and engineering descriptions and any estimated hydrocarbons in place in the form and context in which they appear. Any resource estimates contained in this report are in accordance with the standard definitions set out by the Society of Petroleum Engineers, further information on which is available at www.spe.org.